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1<sup>st</sup> September 2020

Our Ref: 2020 – Peterborough Eye (Tee) ExCS-Formal Notice

Dear Industry Colleagues,

## Peterborough Eye (Tee) PARCA ExCS Formal Notice (including exit Substitution & Baseline Revision)

National Grid Gas plc (“National Grid”) received a Planning and Advanced Reservation of Capacity Agreement (PARCA) application on 25<sup>th</sup> October 2017. The application achieved competency<sup>1</sup> on 24<sup>th</sup> November 2017. The application requested firm **Enduring Annual NTS Exit (Flat) Capacity**<sup>2</sup> at the Peterborough Eye (Tee) NTS Exit Point. The application requested:

- 3,021,303 kWh/d from 1<sup>st</sup> March 2021

The PARCA application triggered Phase 1 of the PARCA process on 27<sup>th</sup> November 2017.



As part of Phase 1 works, National Grid completed network analysis to identify the most economic and efficient solution to accommodate the **NTS Exit (Flat) Capacity** being requested. The Phase 1 process identified that the **NTS Exit (Flat) Capacity** request could be met by;

- Releasing the **Remaining Available NTS Exit (Flat) Capacity** at Peterborough Eye (Tee) from 1<sup>st</sup> March 2021.
- Substituting **Remaining Available NTS Exit (Flat) Capacity** from the Mappowder (SO) NTS Exit Point from 1<sup>st</sup> March 2021.

On the 25<sup>th</sup> May, 2018 National Grid served an informal notice to signify the end of PARCA Phase 1 Works and the first opportunity for industry parties to raise any concerns around the method to meet the additional capacity request in this location. National Grid was not notified of any concerns.

<sup>1</sup> As per Uniform Network Code, Transportation Principal Document, Section B – System Use and Capacity, para. 1.15.4.

<sup>2</sup> Please note that this notice contains terminology relating to Exit Capacity which is used in the Licence and in the Uniform Network Code (“UNC”). Licence defined capacity terms are given in **bold italics**.

## Application for Exit Capacity Release

### Substitution of Unsold Capacity from 1<sup>st</sup> March 2021

As part of the Phase 1 works, National Grid completed network analysis to assess the impact the capacity had on the existing network.

In accordance with the Gas Transporter Licence<sup>3</sup>, substitution<sup>4</sup> of **Non-incremental Obligated Capacity** has been assessed and identified as being able to meet the **firm Enduring Annual NTS (Flat) Capacity** requirement where it is in excess of the **Obligated Exit Capacity** at the Peterborough Eye (Tee) Exit Point.

National Grid therefore proposes that from 1<sup>st</sup> March 2021:

- **NTS Exit (Flat) Capacity** requested at the Peterborough Eye (Tee) NTS Exit point is met by substituting **Non-incremental Obligated Exit Capacity** from the Mappowder GDN (SO) NTS Exit Point (See table below).

**Statement of proposed Non-incremental Exit Capacity substitution in accordance with Special Condition 5G paragraph 6 (formerly paragraph 4(a) (iv) of Special Condition C8E) of the Licence:**

<i>Recipient NTS Point</i>	<i>Donor NTS Exit Points</i>	<i>Capacity Donated (kWh/d)</i>	<i>Capacity Received (kWh/d)</i>	<i>Exchange Rate (Donor: Recipient)</i>
Peterborough Eye (Tee)	Mappowder	3,004,782	1,812,621	1.6577:1

### Baseline Modification Proposal:

<i>NTS Point</i>	<i>Type</i>	<i>Recipient / Donor</i>	<i>Current Baseline (kWh/d) at 1<sup>st</sup> March 2021</i>	<i>Proposed Baseline (kWh/d) at 1<sup>st</sup> March 2021</i>	<i>Remaining unsold capacity (kWh/d)</i>
Peterborough Eye (Tee)	DN	Recipient	21,534,205	23,346,826	0
Mappowder	DN	Donor	47,680,000	44,675,218	3,131,555*

I would be grateful if you could acknowledge receipt of this written proposal and the date on which it was received. If you require any further information, please contact Mark Hamling, Gas Network Capability Manager on 01926 654276 in the first instance.

Yours sincerely,

**Paul Sullivan**

Future Networks Manager

Gas Transmission.

National Grid

<sup>3</sup> Special Condition 5G (formerly paragraph 3(c) (i) of Special Condition C8E).

<sup>4</sup> Exit Capacity Substitution and Revision Methodology Statement (the "Methodology") effective from 24<sup>th</sup> July 2019 and pursuant to Special Condition 9A.

\* Does not take account of any bookings made during the July Exit Period.